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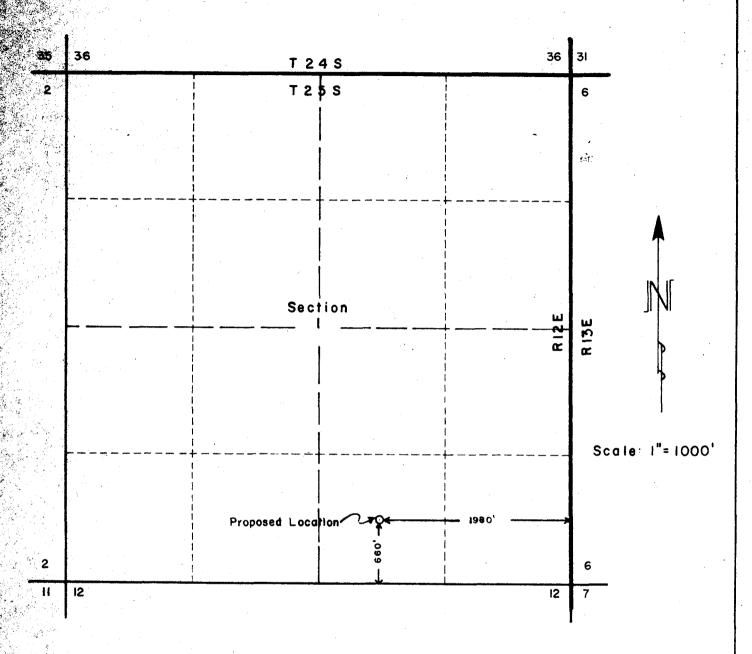
Form 9-331 C (May 1963)	LUNA		SUBMIT II (Other ins	structions on		rm approv Iget Bures	ređ. 1u No. 42	⊢ R1425 .
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Union Oil (Company of Calif	ornia		1. 1.	9. WELL N			
3. ADDRESS OF OPERAT	_			Š	019-		55.5	
P. O. Box I	1611 - Casper, W	yoming 8260) th any State requirements.*)	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	10. FIELD	-	Sec. 72. 25	
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PROPERTY OR LEAS	SE LINE, FT. drlg. unit line, if any)	line	1,927.64				475	
18. DISTANCE FROM P	PROPOSED LOCATION* L, DRILLING, COMPLETED,		19. PROPOSED DEPTH		ARY OR CABLE	TOOLS		
OR APPLIED FOR, ON	THIS LEASE, FT.		2,500'	Xi	lotary "			
•	whether DF, RT, GR, etc.)			i di	22. APPR	X. DATE W	ORK WILL	START*
Existing GI	4,874' based o	n USOS datur	P'		May	2, 19	67	
20.		PROPOSED CASI	NG AND CEMENTING PRO	GRAM		ं ५ हैं कु		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	FOOT SETTING DEPTH		QUANTI	ex of ceme	NT	
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8-3/4"	711	23#	1,255	230	Bax			1. de 1. de
6-1/4"	4-1/2"	9.5#	2,500	150	EAS (
	ı	•	1					7.5
Propose to d	rill a 2,500' e	xploratory v	rell to test the C	oconino	Sandston			4
	4			in the second		D. P.		
Propose to d	rill 13-3/4" ho	le to 60', o	sement 10-3/4" cas	ing to	urface;	drill	8-3/4"	}
hole to 1,25	5', cement 7" c	asing to sur	face; drill 6-1/4	" hole t	o 2,500	• Dri	lling	
Will be done	with air and/o	r foam, cori	ng approximately	150 of	Cocomino	forma	tion.	
DELITT SECTION	Marring Will be	t the disci	etion of the well	Site go	ologist.	Well	will	
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Pressure operated double ram BDP's will be used. >

43-015-20215

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and preposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. pre

preventer program, if any.	o positivato ducido de sussidiridos rocultoris dad med	and the volume and the blowder
ORIGINAL SIGNED BY W. J. Mansbridge SIGNED W. J. Mansbridge	TITLE Dist. Drilling Supt.	DATE APE11 7, 1967
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	NFIDENTIAL See Instructions On Reverse Side	DATES STATES



WELL LOCATION: Union Oil Company — Temple Wash Gov't. No. 2

Located 660 feet North of the South line and 1980 feet West of the East line of Section I,

Township 25 South, Range 12 East Salt Lake Base & Meridian

Emery Co. Utah

Existing ground elevation determined at 4874 feet based on U.S.G.S. Datum

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Indich HRee

FREDERICK H. REED Registered Land Surveyor State of Utah No. 2689



UNION OIL COMPANY Denver, Colorado

WELL LOCATION PLAT Sec. 1 - T25 S - R12E Emery Co., Utah

CLARK-REED & ASSOC.
Durango, Colorado

DATE : Mgrch 31, 1967 FILE NO: 67022 April 10, 1967

Union Oil Company of California P. O. Box 1611 Casper, Wyoming 82601

Re: Well No. Temple Wash Government #019-1, Sec. 1, T. 25 S., R. 12 E., Emery County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. =

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

-2-

The API number assigned to this well is 43-015-20215 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

Oil & Gas Conservation Commission

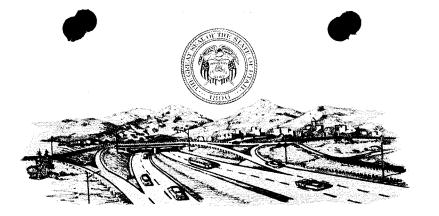
CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: 8C

4

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

April 17, 1967 W. O. Arns, Chief Location Engineer Utah State Department of Highways State Office Building Salt Lake City, Utah Re: Well No. Temple Wash Government #1, 660' FSL & 1980' FEL, C SW SE, Sec. 1, T. 25 S., R. 12 E., Emery County. Dear Mr. Arns: Approval to drill the above mentioned well has been granted this date. Would you please advise this Commission immediately if the well location is on or in close proximity to any highway which the Department of Highways intends to construct in the near future. Thank you for your cooperation in this matter. Very truly yours, OIL & GAS CONSERVATION COMMISSION CLEON B. FEIGHT EXECUTIVE DIRECTOR CBF: cnp



STATE HIGHWAY ENGINEER BLAINE J. KAY

Utah State Department of Highways

State Office Building
Salt Lake City, Utah 84114

April 19, 1967

Mr. Cleon B. Feight
Executive Director
Oil & Gas Conservative Commission
348 East South Temple, Suite 301
Salt Lake City, Utah 84111

Dear Mr. Feight:

DIRECTOR

HENRY C. HELLAND

Re: Well No. Temple Wash Government #1 660' FSL 7 1980' FEL, C SW SE, Sec. 1, T. 25 S., R. 12 E., Emery County

The above-described well location is approximately one-half mile from State Highway 24 and will not conflict with any highway plans in this area.

We hope this information will clarify any questions you may have concerning the above-mentioned well location.

Very truly yours,

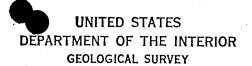
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W. O. Arns

Chief Location Engineer

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Union Oil Comp	any of Californi	la		5 T		by't.
ADDRESS OF OPERATOR				9: 5	WELL NO. E. 22	<u></u>
	- Casper, Wyom				919-1	<u>.</u>
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*See Instructions on Reverse Side CONFIDENTIAL



	Form approved. Budget Bureau No. 42–R356.5.
	FICE Salt Lake
LEASE I	NUMBER USA U-0145019
UNIT	

LESSEE'S MONTHLY REPORT OF OPERATIONS

•			e mor					, 1967, Company Union Oil Company of Californ
	 5		(Caspe	er, Wy	oming 8260	1	Signed Hottons
	Phone .			234-	1563			Signed Strong Agent's title General Clerk
	SEC. AND 1/4 OV 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	CU. FT. OF GAS (In thousands) GALLONS OF GASOLINE RECOVERED GASOLINE RECOVERED GASOLINE RECOVERED GASOLINE RECOVERED GASOLINE RECOVERED GASOLINE REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
		25S h Go		019-	1			Location: 660' FSL & 1,980' FEL Elevations: GR 4,848'; KB 4,858'.
								Spudded at 9:00 a.m. 4-16-67. Drilled 13-3/hole to 74. Ran 3 jts. 10-3/4" 42.50# J-55 casing. Cemented at 72.5 KB with 60 sax regular cement plus 3% CaCl2. Recemented do back side using 27 sax cement with 2% CaCl2. Drilled to 1,290. Ran 41 jts. 7" 23# J-55 ST&C casing. Cemented at 1,287. with 280 sa 50-50 Diamix, 2% gel, 10% salt. Full return to last 10 bbls. then lost returns. Plug down at 10:15 a.m. 4-20-67. Pumped 4 sax cement in annulus, dumped 10 sax pea gravel, 25 sax regular cement with 2% CaCl2 - cement to surface.
								Drilled to 2,355' TD using air and injecting fresh water with soap. Ran Schlumberger electric logs.
								As per verbal approval from U.S.G.S., well P & A 4-26-67 as follows:
				JUNE 1		,		Plug No. 1 - 2,293' - 2,193' - 100' - 23 sax Plug No. 2 - 1,714' - 1,614' - 100' - 23 sax Plug No. 3 - 1,348' - 1,248' - 100' - 23 sax Plug No. 4 - 5 sax plug at surface. Installed dry hole marker in accordance with U.S.G.S. regulations. Rig released at 3:00 p.m. 4-26-67. FINAL

No runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Union Oil Company of California

NORTHERN DIVISION

P. O. BOX 3372



PHONE 247-4300

DURANGO, COLO. 81302

May 22, 1967

State of Utah 348 East South Temple Suite 301 Salt Lake City, Utah

Attn: Mr. Cleon B. Feight

Dear Mr. Feight:

Enclosed please find copies of logs run on Union Oil Company of California, Temple Wash Govt.-019 #1, C SW SE, Sec. 1, T. 25S., R. 12E., Emery County, Utah.

Very truly yours,

UNION OIL COMPANY OF CALIFORNIA

Clarence L. Harr

District Exploration Geologist

CLH/mr

13

Enclosures - 4 Compensated Formation Density Log (2)
Dual Induction-Laterolog (2)

SIGNED

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE *

Form approved. Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

DATE 9-12-67

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b. TYPE OF CO	MPLETION:	рекр-	PLUG	DIFE	. 1							. :
2. NAME OF OPERA	ATOR	EN L	BACK	L RES	vr. [_]	Other			Ter	mple :	vase name Wash Gov	t.
3. ADDRESS OF OP	L Company	01' Ca	Liforn	18					9. WEI			
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At total depth			•	•	•							
· -				14, PE)	RMIT NO.		DATE I	SSUED		UNTY OR	T-258, 1	
			4	43-	25-	20215	T			HELS		
5. DATE SPUDDED	16. DATE T.D.	REACHE	D 17. DAT	TE COMPL. (Ready to	prod.) 1	l8. ELEVA	TIONS (DF,	RKB, RT, GR, ET			NGHEAD
4+16-67	4-25-	67							KB 4,858			7
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Sehlumber S. CASING SIZE 10-3/4* 7* 9. SIZE 1. PERFORATION RE 3.* ATE FIRST PRODUCT Dry Hole ATE OF TEST	TOP (MD) CORD (Interval, HOURS TESTER	LINES BOTTO	CAS DEPTH SI 1,28 RECORD OM (MD) number) METHOD (I	Flowing, ga	PROD s lift, pu	ort all strin. LE SIZE 3/4 ** 3/4 ** SCREEN (1) 32. DEPTH IN UCTION mping—size OIL—BBL.	ge set in 60 280 MD) ACID NTERVAL	CEMEN CEMEN SAX SO. SIZE O, SHOT, F. (MD) e of pump) GAS—MCF.	TUBING DEPTH SE RACTURE, CE AMOUNT ANI	RECORI T (MD) MENT S O KIND C WELL STA shut-in	AMOUNT D PACKER S SQUEEZE, ETC OF MATERIAL U	PULLED SET (MD) C. USED
Sehlumber S. CASING SIZE 10-3/4" 7" 9. SIZE 1. PERFORATION RE ATE FIRST PRODUCT DRY Hole ATE OF TEST LOW. TUBING PRESS.	TOP (MD) TOP (MD) CORD (Interval, HOURS TESTER CASING PRESS	LINER BOTTO	CAS DEPTH SI 1,28 RECORD OM (MD) number) METHOD (I	Flowing, ga	PROD s lift, pu	ort all strin. LE SIZE 3/4 ** 3/4 ** SCREEN (1) 32. DEPTH IN UCTION mping—size OIL—BBL.	ge set in 60 280 MD) ACID NTERVAL	CEMEN CEMEN SAX SO. SIZE O, SHOT, F. (MD) e of pump) GAS—MCF.	TUBING DEPTH SR RACTURE, CE AMOUNT ANI WATER- TER-BBL.	RECORI T (MD) MENT S O KIND C WELL STA shut-in	AMOUNT PACKER S QUEEZE, ETC OF MATERIAL U ATUS (Produci	PULLED SET (MD) C. USED
CASING SIZE 10-3/4" 7" 9. SIZE 1. PERFORATION RE 3.* ATE FIRST PRODUCT DRY Hole ATE OF TEST LOW. TUBING PRESS. 4. DISPOSITION OF G	TOP (MD) TOP (MD) CORD (Interval, PRO HOURS TESTER CASING PRESS	LINER BOTTO	CAS DEPTH SI 1,28 RECORD OM (MD) number) METHOD (I	Flowing, ga	PROD s lift, pu	ort all strin. LE SIZE 3/4 ** 3/4 ** SCREEN (1) 32. DEPTH IN UCTION mping—size OIL—BBL.	ge set in 60 280 MD) ACID NTERVAL	CEMEN CEMEN SAX SO. SIZE O, SHOT, F. (MD) e of pump) GAS—MCF.	TUBING DEPTH SR RACTURE, CE AMOUNT ANI WATER- TER-BBL.	RECORI T (MD) MENT S MENT S KIND (WELL ST shut-in	AMOUNT PACKER S QUEEZE, ETC OF MATERIAL U ATUS (Produci	PULLED SET (MD) C. USED
Sehlumber S. CASING SIZE 10-3/4" 7" 9. SIZE 1. PERFORATION RE DRY Hole ATE OF TEST LOW. TUBING PRESS.	TOP (MD) TOP (MD) CORD (Interval, PRO HOURS TESTER CASING PRESS	LINER BOTTO	CAS DEPTH SI 1,28 RECORD OM (MD) number) METHOD (I	Flowing, ga	PROD s lift, pu	ort all strin. LE SIZE 3/4 ** 3/4 ** SCREEN (1) 32. DEPTH IN UCTION mping—size OIL—BBL.	ge set in 60 280 MD) ACID NTERVAL	CEMEN CEMEN SAX SO. SIZE O, SHOT, F. (MD) e of pump) GAS—MCF.	TUBING DEPTH SR RACTURE, CE AMOUNT ANI WATER- TER-BBL.	RECORI T (MD) MENT S MENT S KIND (WELL ST shut-in	AMOUNT PACKER S QUEEZE, ETC OF MATERIAL U ATUS (Produci	PULLED SET (MD) C. USED

TITLE District Drilling Supt.

pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be a particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal take office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations, General: submitted

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Consult local State there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see item 35. Item 4: If

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hem 18: Indicate which elevation is used as reference (where not otherwise shown is spaces), so state in item 22, and in item 24 show the producing liems 22 and 24: If this well is completed for separate production from more than one interval and 24: If this well is completed for separate production (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, intervals, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. or Federal office for specific instructions. interval, or intervals, top(s), for each additional interval to

or intervals, top(s), bottom(s) and name(s) (u any) for our our continuent to such interval.

additional interval to be separately produced, showing the additional data pertinent to such interval to be separately produced, showing the additional show the details of any multiple stage cementing and the location of the cementing tool.

"Sacks Cement": Attached supplemental records for this well should show the separately produced. (See instruction for items 22 and 24 above.) completion report on this form for each interval to be separately produced. Submit a separate Item 29: Item 33:

		TRUE VERT. DEPTH															- -	· · · · · · · · · · · · · · · · · · ·	
MARKERS	TOP	MEAS. DEPTH TRU		177:	797 998	1,325	1,670,1	2,081	2,120	2,194	2,265'	• .							
GEOLOGIC MARKERS		M	ru/Ar		· · · · · ·		ingle		-cd		- ,						<u>- 184</u>		
38,	EXAN		LOG TOPS:	Mavajo	Kayenta W nesta	Chimle	Shinarump Moenkopi	Sinbad	L. Moenkop	Kaibab	Coconino	,	Mr. or .			٠.		104. 17. Ž	
STS, INCLUDING											- 44 - 4								
CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.			100 miles						1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の1000年の		Service of the servic							
			** *** *** *** *** *** *** *** *** ***		20 sax	20 sax	regulations.		•	out a mar		1.58						Nis.	
SEITY AND CONTEN'SED, TIME TOOL OF	BOTTOM				1,617	218	3 			· · · · · · · · · · · · · · · · · · ·			•	2000 B	 	 Ta			
US ZONES: ANT ZONES OF PORC ESTED, CUSHION U	TOP	1,	5-67 as fol		1 - 2,293		ping at surrace ce with 0.5.6.5							- 11: - 11: - 11: a		tra e			ė.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORMATION		Well P & A 11-25-67 as		Plug No.	ĝ.	TO SECK DI					: (K)		3			MO		